

February 20, 2015

## VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4520 - Gas Cost Recovery Filing (GCR)
Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> I am submitting an original and nine (9) copies of the Company's monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2014 through October 31, 2015. Based on three months of actual data and nine months of projected data, the deferred gas cost balance at the end of October 2015 is an under-recovery of approximately \$4.9 million (See attached Schedule 1, page 1). This calculation is based on the November 1, 2014 starting under-collected balance of \$25.9 million, plus the actual gas costs and gas cost revenue for the period of November 1, 2014 through January 31, 2015, and projected gas costs and gas cost revenue for the period of February 1, 2015 through October 31, 2015. The projected gas costs are updated to reflect the gas cost changes utilizing a NYMEX strip as of February 9, 2015.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2014 through January 31, 2015 and revised projected gas costs for February 1, 2015 through October 31, 2015. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2014 through October 31, 2015. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

<sup>&</sup>lt;sup>1</sup>The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk Docket 4520 – GCR Deferred Report February 20, 2015 Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

# Enclosure

cc: Docket 4520 Service List

Leo Wold, Esq. Steve Scialabba Bruce Oliver

# Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. Paper copies of this filing were hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.

| for sant          |                   |
|-------------------|-------------------|
|                   | : Wfi Ufm20, 2015 |
| Joanne M. Scanlon | Date              |

# Docket No. 4520 – National Grid – 2014 Annual Gas Cost Recovery Filing ("GCR") - Service List as of 9/11/14

| Name/Address                         | E-mail                               | Phone                 |
|--------------------------------------|--------------------------------------|-----------------------|
| Jennifer Brooks Hutchinson, Esq.     | Jennifer.hutchinson@nationalgrid.com | 401-784-7667          |
| National Grid                        |                                      |                       |
| 280 Melrose St.                      | Celia.obrien@nationalgrid.com        |                       |
| Providence, RI 02907                 | Joanne.scanlon@nationalgrid.com      |                       |
| Ann E. Leary                         | Ann.Leary@nationalgrid.com           |                       |
| National Grid                        |                                      |                       |
| 40 Sylvan Road                       |                                      |                       |
| Waltham, MA 02541                    |                                      |                       |
| Elizabeth D. Arangio                 | Elizabeth.Arangio@nationalgrid.com   |                       |
| National Grid                        |                                      |                       |
| 40 Sylvan Road                       |                                      |                       |
| Waltham, MA 02541                    |                                      |                       |
| Stephen A. McCauley                  | Stephen.Mccauley@nationalgrid.com    |                       |
| National Grid                        |                                      |                       |
| 40 Sylvan Road                       |                                      |                       |
| Waltham, MA 02541                    |                                      |                       |
| Leo Wold, Esq.                       | <u>Lwold@riag.ri.gov</u>             | 401-222-2424          |
| Dept. of Attorney General            | Sscialabba@dpuc.ri.gov               |                       |
| 150 South Main St.                   |                                      |                       |
| Providence RI 02903                  | dmacrae@riag.ri.gov                  |                       |
| D. Oli                               | Jmunoz@riag.ri.gov                   | <b>502 5 60 6 100</b> |
| Bruce Oliver                         | Boliver.rha@verizon.net              | 703-569-6480          |
| Revilo Hill Associates               |                                      |                       |
| 7103 Laketree Drive                  |                                      |                       |
| Fairfax Station, VA 22039            |                                      |                       |
| File an original & nine (9) copies w | Luly.massaro@puc.ri.gov              | 401-780-2107          |
| Luly E. Massaro, Commission Clerk    | Patricia.lucarelli@puc.ri.gov        |                       |
| Public Utilities Commission          | <u>Faurcia.iucarem(wpuc.fi.gov</u>   |                       |
| 89 Jefferson Blvd.                   | Sharon.ColbyCamara@puc.ri.gov        |                       |
| Warwick RI 02888                     | Todd.bianco@puc.ri.gov               |                       |

| Office of Energy Resources | Marion.Gold@energy.ri.gov        |  |
|----------------------------|----------------------------------|--|
| Marion Gold                | Christopher.Kearns@energy.ri.gov |  |
| Christopher Kearns         | Nicholas.ucci@energy.ri.gov      |  |
| Nicholas Ucci              |                                  |  |

#### **Deferred Gas Cost Balances**

| Line<br>No. | Description  | Reference                          |                              |                              |                              |                              |                              |                             |                             |                            |                            |                            |                            |                            |                               |
|-------------|--|------------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-----------------------------|-----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|-------------------------------|
|             | <del></del>  |                                    | Nov                          | Dec                          | <u>Jan</u>                   | <u>Feb</u>                   | Mar                          | Apr                         | May                         | <u>Jun</u>                 | <u>Jul</u>                 | Aug                        | Sep                        | Oct                        | Nov-Oct                       |
| 1           | # of Days in Month                                       |                                    | Actual<br>30                 | Actual<br>31                 | Actual<br>31                 | Forecast<br>28               | Forecast<br>31               | Forecast<br>30              | Forecast<br>31              | Forecast<br>30             | Forecast<br>31             | Forecast<br>31             | Forecast<br>30             | Forecast<br>31             | 365                           |
|             | " of Days in Month                                       |                                    | (a)                          | (b)                          | (c)                          | (d)                          | (e)                          | (f)                         | (g)                         | (h)                        | (i)                        | (j)                        | (k)                        | (1)                        | (m)                           |
|             |  |                                    |                              |                              |                              |                              |                              |                             |                             |                            |                            |                            |                            |                            |                               |
| 2           | I. Fixed Cost Deferred                                   |                                    |                              |                              |                              |                              |                              |                             |                             |                            |                            |                            |                            |                            |                               |
| 3           | Beginning Balance  |                                    | (\$7,512,514)                | (\$5,401,127)                | (\$5,178,900)                | (\$8,397,266)                | (\$12,013,906)               | (\$14,845,564)              | (\$14,364,193)              | (\$12,677,078)             | (\$11,550,322)             | (\$8,651,231)              | (\$5,737,975)              | (\$4,315,272)              | (\$7,512,514)                 |
| 4           |  |                                    |                              |                              |                              |                              |                              |                             |                             |                            |                            |                            |                            |                            |                               |
| 5<br>6      | Supply Fixed Costs (net of cap rel) LNG Demand to DAC    | Sch. 2, line 48<br>Dkt 4339        | \$3,821,620<br>(\$124,066)   | \$4,035,580<br>(\$124,066)   | \$3,316,828<br>(\$124,066)   | \$3,677,708<br>(\$124,066)   | \$3,275,824<br>(\$124,066)   | \$3,886,236<br>(\$124,066)  | \$3,886,886<br>(\$124,066)  | \$3,886,236<br>(\$124,066) | \$3,886,886<br>(\$124,066) | \$3,886,886<br>(\$124,066) | \$3,886,236<br>(\$124,066) | \$3,886,886<br>(\$124,066) | \$45,333,814<br>(\$1,488,790) |
| 7           | Supply Related LNG O & M                                 | Dkt 4323                           | \$47,965                     | \$47,965                     | \$47,965                     | \$47,965                     | \$47,965                     | \$47,965                    | \$47,965                    | \$47,965                   | \$47,965                   | \$47,965                   | \$47,965                   | \$47,965                   | \$575,581                     |
| 8           | NGPMP Credits  |                                    | (\$83,333)                   | (\$83,333)                   | (\$1,558,333)                | (\$83,333)                   | (\$1,558,333)                | (\$83,333)                  | (\$83,333)                  | (\$1,558,333)              | (\$83,333)                 | (\$83,333)                 | (\$1,558,333)              | (\$83,333)                 | (\$6,900,000)                 |
| 9           | Working Capital  | Sch. 4, line 15                    | \$21,921                     | \$23,189                     | \$21,750                     | \$21,068                     | \$18,685                     | \$22,304                    | \$22,308                    | \$22,304                   | \$22,308                   | \$22,308                   | \$22,304                   | \$22,308                   | \$262,758                     |
| 10<br>11    | Total Supply Fixed Costs<br>Supply Fixed - Revenue       | sum[(4):(9)]<br>Sch. 3, line 10    | \$3,684,107<br>\$1,486,014   | \$3,899,335<br>\$3,671,495   | \$1,704,144<br>\$4,915,307   | \$3,539,342<br>\$7,146,200   | \$1,660,075<br>\$4,477,483   | \$3,749,106<br>\$3,252,738  | \$3,749,760<br>\$2,048,298  | \$2,274,106<br>\$1,134,911 | \$3,749,760<br>\$839,951   | \$3,749,760<br>\$828,870   | \$2,274,106<br>\$846,241   | \$3,749,760<br>\$950,661   | \$37,783,363<br>\$31,598,171  |
| 12          | Prelim. Ending Balance                                   | (3) + (10) - (11)                  | (\$5,314,421)                | (\$5,173,287)                | (\$8,390,063)                | (\$12,004,124)               | (\$14,831,314)               | (\$14,349,196)              | (\$12,662,731)              | (\$11,537,883)             | (\$8,640,513)              | (\$5,730,341)              | (\$4,310,110)              | (\$1,516,173)              | (\$1,327,322)                 |
| 13          | Month's Average Balance                                  | [(3) + (12)]/2                     | (\$6,413,467)                | (\$5,287,207)                | (\$6,784,482)                | (\$10,200,695)               | (\$13,422,610)               | (\$14,597,380)              | (\$13,513,462)              | (\$12,107,480)             | (\$10,095,417)             | (\$7,190,786)              | (\$5,024,042)              | (\$2,915,722)              | (+-,,                         |
| 14          | Interest Rate (BOA Prime minus 200 bps)                  |                                    | 1.25%                        | 1.25%                        | 1.25%                        | 1.25%                        | 1.25%                        | 1.25%                       | 1.25%                       | 1.25%                      | 1.25%                      | 1.25%                      | 1.25%                      | 1.25%                      |                               |
| 15          | Interest Applied   | [(13) * (14)] / 365 * (1)          | (\$6,589)                    | (\$5,613)                    | (\$7,203)                    | (\$9,781)                    | (\$14,250)                   | (\$14,997)                  | (\$14,346)                  | (\$12,439)                 | (\$10,718)                 | (\$7,634)                  | (\$5,162)                  | (\$3,095)                  | (\$111,828)                   |
| 16<br>17    | Marketer Reconcilation<br>Fixed Ending Balance           | Dkt 4520<br>(12) + (15) + (16)     | (\$80,117)<br>(\$5,401,127)  | (\$5,178,900)                | (\$8,397,266)                | (\$12,013,906)               | (\$14,845,564)               | (\$14,364,193)              | (\$12,677,078)              | (\$11,550,322)             | (\$8,651,231)              | (\$5,737,975)              | (\$4,315,272)              | (\$1,519,268)              | (\$80,117)<br>(\$1,439,151)   |
|             | Thea Zhang Balance                                       | (12) (13) (10)                     | (45,101,127)                 | (\$5,170,700)                | (00,057,200)                 | (012,013,700)                | (#11,015,501)                | (411,501,155)               | (#12,077,070)               | (011,000,022)              | (\$0,051,251)              | (45,757,575)               | (01,010,272)               | (\$1,517,200)              | (\$1,137,131)                 |
|             | II. Variable Cost Deferred                               |                                    |                              |                              |                              |                              |                              |                             |                             |                            |                            |                            |                            |                            |                               |
| 19          | Beginning Balance  |                                    | \$33,379,441                 | \$35,141,215                 | \$32,362,554                 | \$35,594,280                 | \$39,126,988                 | \$32,740,358                | \$22,423,461                | \$15,830,617               | \$12,860,733               | \$11,293,658               | \$9,590,423                | \$7,575,457                | \$33,379,441                  |
| 20<br>21    | Variable Supply Costs                                    | Sch. 2. line 94                    | \$11,252,592                 | \$16.095,736                 | \$28,664,457                 | \$40,913,986                 | \$16,783,484                 | \$6,349,699                 | \$3,592,035                 | \$2,311,612                | \$2,114,429                | \$1,904,800                | \$1,674,687                | \$3,053,231                | \$134,710,750                 |
| 22          | Supply Related LNG to DAC                                | Dkt 4339                           | \$0                          | \$0                          | \$0                          | \$0,713,780                  | \$0                          | \$0,547,077                 | \$0                         | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$154,710,750                 |
| 23          | Supply Related LNG O & M                                 | Dkt 4323                           | \$47,725                     | \$47,725                     | \$47,725                     | \$47,725                     | \$47,725                     | \$47,725                    | \$47,725                    | \$47,725                   | \$47,725                   | \$47,725                   | \$47,725                   | \$47,725                   | \$572,694                     |
| 24          | Inventory Financing - LNG                                | Sch. 5, line 22                    | \$42,775                     | \$42,615                     | \$24,318                     | \$8,509                      | \$7,466                      | \$7,279                     | \$11,626                    | \$14,179                   | \$19,569                   | \$24,540                   | \$28,967                   | \$33,931                   | \$265,775                     |
| 25<br>26    | Inventory Financing - UG<br>Working Capital              | Sch. 5, line 12<br>Sch. 4, line 30 | \$132,970<br>\$66,711        | \$117,669<br>\$95,424        | \$83,574<br>\$169,938        | \$59,699<br>\$242,559        | \$34,423<br>\$99,501         | \$46,210<br>\$37,644        | \$57,322<br>\$21,295        | \$69,450<br>\$13,704       | \$79,989<br>\$12,535       | \$91,180<br>\$11,293       | \$102,859<br>\$9,928       | \$113,632<br>\$18,101      | \$988,978<br>\$798,634        |
| 27          | Total Supply Variable Costs                              | sum[(20):(26)]                     | \$11,542,773                 | \$16,399,169                 | \$28,990,012                 | \$41,272,478                 | \$16,972,599                 | \$6,488,556                 | \$3,730,003                 | \$2,456,670                | \$2,274,248                | \$2,079,538                | \$1,864,166                | \$3,266,620                | \$137,336,831                 |
| 28          | Supply Variable - Revenue                                | Sch. 3, line 23                    | \$9,816,180                  | \$19,213,643                 | \$25,794,339                 | \$37,775,578                 | \$23,397,358                 | \$16,833,777                | \$10,343,142                | \$5,441,285                | \$3,854,138                | \$3,793,852                | \$3,887,946                | \$4,443,453                | \$164,594,691                 |
| 29          | Prelim. Ending Balance                                   | (19) + (27) - (28)                 | \$35,106,034                 | \$32,326,740                 | \$35,558,226                 | \$39,091,180                 | \$32,702,230                 | \$22,395,138                | \$15,810,322                | \$12,846,002               | \$11,280,843               | \$9,579,343                | \$7,566,644                | \$6,398,624                | \$6,121,581                   |
| 30          | Month's Average Balance                                  | [(19) + (29)] / 2                  | \$34,242,738                 | \$33,733,978                 | \$33,960,390                 | \$37,342,730                 | \$35,914,609                 | \$27,567,748<br>1.25%       | \$19,116,891                | \$14,338,310               | \$12,070,788<br>1.25%      | \$10,436,501               | \$8,578,533                | \$6,987,041                |                               |
| 31<br>32    | Interest Rate (BOA Prime minus 200 bps) Interest Applied | [(30) * (31)] / 365 * (1)          | 1.25%<br>\$35,181            | 1.25%<br>\$35,813            | 1.25%<br>\$36,054            | 1.25%<br>\$35,808            | 1.25%<br>\$38,129            | \$28,323                    | 1.25%<br>\$20,295           | 1.25%<br>\$14,731          | \$12,815                   | 1.25%<br>\$11,080          | 1.25%<br>\$8,814           | 1.25%<br>\$7,418           | \$284,460                     |
| 33          | Gas Procurement Incentive/(penalty)                      | [(30) (31)]/303 (1)                | \$0                          | \$0                          | \$0                          | \$0                          | \$0                          | \$0                         | \$0                         | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                           |
| 34          | Variable Ending Balance                                  | (29) + (32) + (33)                 | \$35,141,215                 | \$32,362,554                 | \$35,594,280                 | \$39,126,988                 | \$32,740,358                 | \$22,423,461                | \$15,830,617                | \$12,860,733               | \$11,293,658               | \$9,590,423                | \$7,575,457                | \$6,406,042                | \$6,406,042                   |
|             |  |                                    |                              |                              |                              |                              |                              |                             |                             |                            |                            |                            |                            |                            |                               |
| 35          | GCR Deferred Summary                                     |                                    |                              |                              |                              |                              |                              |                             |                             |                            |                            |                            |                            |                            |                               |
| 36          | Beginning Balance  | (3) + (19)                         | \$25,866,928                 | \$29,740,088                 | \$27,183,654                 | \$27,197,014                 | \$27,113,082                 | \$17,894,794                | \$8,059,268                 | \$3,153,540                | \$1,310,412                | \$2,642,427                | \$3,852,448                | \$3,260,186                | \$25,866,928                  |
| 37          | Gas Costs  | sum[(4):(7),(16),(20):(23)]        | \$14,965,718                 | \$20,102,940                 | \$31,952,909                 | \$44,563,318                 | \$20,030,932                 | \$10,207,559                | \$7,450,545                 | \$6,169,473                | \$5,972,939                | \$5,763,310                | \$5,532,547                | \$6,911,741                | \$179,623,933                 |
| 38          | Inventory Finance  | (24) + (25)                        | \$175,745                    | \$160,284                    | \$107,893                    | \$68,208                     | \$41,890                     | \$53,489                    | \$68,948                    | \$83,629                   | \$99,558                   | \$115,720                  | \$131,826                  | \$147,563                  | \$1,254,753                   |
| 39          | Working Capital  | (9) + (26)                         | \$88,632                     | \$118,613                    | \$191,688                    | \$263,627                    | \$118,186                    | \$59,948                    | \$43,603                    | \$36,008                   | \$34,843                   | \$33,601                   | \$32,232                   | \$40,409                   | \$1,061,392                   |
| 40          | NGPMP Credits  | (8)                                | (\$83,333)                   | (\$83,333)                   | (\$1,558,333)                | (\$83,333)                   | (\$1,558,333)                | (\$83,333)                  | (\$83,333)                  | (\$1,558,333)              | (\$83,333)                 | (\$83,333)                 | (\$1,558,333)              | (\$83,333)                 | (\$6,900,000)                 |
| 41          | Total Costs  | sum[(37):(40)]                     | \$15,146,763                 | \$20,298,504                 | \$30,694,156                 | \$44,811,820                 | \$18,632,675                 | \$10,237,663                | \$7,479,763                 | \$4,730,776                | \$6,024,008                | \$5,829,298                | \$4,138,273                | \$7,016,380                | \$175,040,077                 |
| 42<br>43    | Revenue<br>Prelim. Ending Balance                        | (11) + (28)<br>(36) + (41) - (42)  | \$11,302,194<br>\$29,711,496 | \$22,885,138<br>\$27,153,454 | \$30,709,647<br>\$27,168,163 | \$44,921,778<br>\$27,087,056 | \$27,874,841<br>\$17,870,916 | \$20,086,515<br>\$8,045,942 | \$12,391,440<br>\$3,147,591 | \$6,576,196<br>\$1,308,120 | \$4,694,089<br>\$2,640,330 | \$4,622,722<br>\$3,849,002 | \$4,734,187<br>\$3,256,534 | \$5,394,114<br>\$4,882,451 | \$196,192,862                 |
| 43          | Month's Average Balance                                  | [(36) + (43)] / 2                  | \$27,789,212                 | \$27,133,434                 | \$27,175,908                 | \$27,142,035                 | \$22,491,999                 | \$12,970,368                | \$5,603,429                 | \$2,230,830                | \$1,975,371                | \$3,245,715                | \$3,554,491                | \$4,071,318                |                               |
| 45          | Interest Rate (BOA Prime minus 200 bps)                  | (6.2) . (.2). =                    | 1.25%                        | 1.25%                        | 1.25%                        | 1.25%                        | 1.25%                        | 1.25%                       | 1.25%                       | 1.25%                      | 1.25%                      | 1.25%                      | 1.25%                      | 1.25%                      |                               |
| 46          | Interest Applied   | (15) + (32)                        | \$28,592                     | \$30,200                     | \$28,851                     | \$26,027                     | \$23,878                     | \$13,326                    | \$5,949                     | \$2,292                    | \$2,097                    | \$3,446                    | \$3,652                    | \$4,322                    | \$172,632                     |
| 47<br>48    | Gas Purchase Plan Incentives/(Penalties)                 | (33)                               | \$0                          | \$0                          | \$0                          | \$0                          | \$0                          | \$0                         | \$0                         | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                           |
|             | Ending Bal. W/ Interest                                  | (43) + (46) + (47)                 | \$29,740,088                 | \$27,183,654                 | \$27,197,014                 | \$27,113,082                 | \$17,894,794                 | \$8,059,268                 | \$3,153,540                 | \$1,310,412                | \$2,642,427                | \$3,852,448                | \$3,260,186                | \$4,886,773                | \$4,886,773                   |

# **Supply Estimate and Actuals for Filing**

| Line<br><u>No.</u>  | Projected Gas Costs using 11/28/2014 NYMEX settled  Description   | Reference     | Nov<br>Actual<br>(a)  | Dec<br>Actual<br>(b)   | Jan<br>Actual<br>(c)   | Feb<br>Forecast<br>(d)  | Mar<br>Forecast<br>(e)  | Apr<br>Forecast<br>(f)  | May<br>Forecast<br>(g)  | Jun<br>Forecast<br>(h)  | Jul<br>Forecast<br>(i)  | Aug<br>Forecast<br>(j)  | Sep<br>Forecast<br>(k)  | Oct<br>Forecast<br>(l)  | Nov-Oct (m)  |
|---|---|---------------|---|--|--|---|---|---|---|---|---|---|---|---|--|
| 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21 | SUPPLY FIXED COSTS - Pipeline Delivery Algonquin (includes East to West, Hubline, AMA credits) TETCO/Texas Eastern Tennessee NETNE Iroquois Union Transcanada Dominion Transco National Fuel Columbia Alberta Northeast Emera Energy Cargill Ltd. |               | \$855,339<br>\$706,290<br>\$1,002,525<br>\$0<br>\$6,676<br>\$0<br>\$0<br>\$2,232<br>\$6,927<br>\$4,664<br>\$287,957<br>\$114<br>\$21,500<br>\$1,534<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,534<br>\$0<br>\$0<br>\$0<br>\$1,534<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,002,525<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$862,237<br>\$695,027<br>\$1,014,199<br>\$0<br>\$6,676<br>\$0<br>\$0<br>\$1,730<br>\$5,088<br>\$4,667<br>\$278,134<br>\$435<br>\$(21,500)<br>\$(1,534)<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,730<br>\$4,667<br>\$278,134<br>\$4,667<br>\$278,134<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$854,036<br>\$696,795<br>\$1,002,620<br>\$0<br>\$6,676<br>\$0<br>\$0<br>\$1,981<br>\$2,880<br>\$4,667<br>\$277,080<br>\$406<br>\$21,500)<br>\$9,195<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,981<br>\$2,880<br>\$4,667<br>\$277,080<br>\$406<br>\$21,500<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$815,859<br>\$706,305<br>\$1,000,218<br>\$0<br>\$6,676<br>\$2,236<br>\$11,424<br>\$2,250<br>\$4,533<br>\$4,667<br>\$287,957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$815,859<br>\$706,305<br>\$1,000,218<br>\$0<br>\$6,676<br>\$2,475<br>\$12,648<br>\$2,250<br>\$5,019<br>\$4,667<br>\$287,957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$819,542<br>\$706,305<br>\$1,000,218<br>\$0<br>\$6,676<br>\$2,395<br>\$12,240<br>\$2,250<br>\$4,857<br>\$4,667<br>\$287,957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$819,542<br>\$706,305<br>\$1,000,218<br>\$0<br>\$6,676<br>\$2,475<br>\$12,648<br>\$2,250<br>\$5,019<br>\$4,667<br>\$287,957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$819.542<br>\$706.305<br>\$1,000.218<br>\$0<br>\$6,676<br>\$2,395<br>\$12,240<br>\$2,250<br>\$4,857<br>\$4,667<br>\$287.957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$819,542<br>\$706,305<br>\$1,000,218<br>\$0<br>\$6,676<br>\$2,475<br>\$12,648<br>\$2,250<br>\$5,019<br>\$4,667<br>\$287,957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$819,542<br>\$706,305<br>\$1,000,218<br>\$0<br>\$6,676<br>\$2,475<br>\$12,648<br>\$2,250<br>\$5,019<br>\$4,667<br>\$287,957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$819.542<br>\$706.305<br>\$1,000,218<br>\$0<br>\$6,676<br>\$2,395<br>\$12,240<br>\$2,250<br>\$4,887<br>\$4,667<br>\$287,957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$819.542<br>\$706.305<br>\$1,000.218<br>\$0<br>\$6,676<br>\$2,475<br>\$12,648<br>\$2,250<br>\$5,019<br>\$4,667<br>\$287.957<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$9,940,122<br>\$8,454,853<br>\$12,021,307<br>\$0<br>\$80,115<br>\$21,798<br>\$111,383<br>\$26,195<br>\$59,096<br>\$56,001<br>\$3,434,784<br>\$1,356<br>(\$64,500)<br>\$6,126<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 |
| 23<br>24<br>25<br>26  | Supply Fixed - Supplier Distrigas FCS   |               | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0<br>\$0  |
| 27<br>28<br>29<br>30<br>31<br>32<br>33<br>34<br>35<br>36<br>37<br>38<br>39  | STORAGE FIXED COSTS - Facilities Texas Eastern Dominion Tennessee Columbia  |               | \$93,742<br>\$82,967<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$93,741<br>\$82,967<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$93,741<br>\$82,967<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$93,742<br>\$82,782<br>\$49,804<br>\$9,735<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$1,124,899<br>\$993,940<br>\$597,648<br>\$116,817<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| 41<br>42<br>43<br>44<br>45<br>46  | STORAGE FIXED COSTS - Delivery Algonquin TETCO Tennessee Dominion Columbia  Confidential Pipelinne and Peaking Supplies   |               | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010  | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010  | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010   | \$210,918<br>\$87,499<br>\$90,782<br>\$30,946<br>\$15,010<br>\$928,414  | \$2,531,011<br>\$1,049,985<br>\$1,089,382<br>\$371,353<br>\$180,125<br>\$9,837,915   |
| 48  | TOTAL FIXED COSTS   | sum[(2):(47)] | \$3,821,620   | \$4,035,580  | \$3,316,828  | \$3,677,708   | \$3,275,824   | \$3,886,236   | \$3,886,886   | \$3,886,236   | \$3,886,886   | \$3,886,886   | \$3,886,236   | \$3,886,886   | \$45,333,814   |

Schedule 2 Rhode Island - Gas Page 2 of 3

# **Supply Estimate and Actuals for Filing**

|                    | Projected Gas Costs using 11/28/2014 NYMEX settled |                | Nov<br>Actual<br>(a) | Dec<br>Actual<br>(b) | Jan<br>Actual<br>(c) | Feb<br>Forecast<br>(d)     | Mar<br>Forecast<br>(e)     | Apr<br>Forecast<br>(f)   | May<br>Forecast<br>(g) | Jun<br>Forecast<br>(h) | <u>Jul</u><br><u>Forecast</u><br>(i) | Aug<br>Forecast<br>(j) | Sep<br>Forecast<br>(k) | Oct<br>Forecast<br>(l) | Nov-Oct (m)                |
|--------------------|--|----------------|----------------------|----------------------|----------------------|----------------------------|----------------------------|--------------------------|------------------------|------------------------|--------------------------------------|------------------------|------------------------|------------------------|----------------------------|
| Line<br><u>No.</u> | <u>Description</u>                                 | Reference      |                      |                      |                      |                            |                            |                          |                        |                        |                                      |                        |                        |                        |                            |
| 49                 | VARIABLE SUPPLY COSTS (Includes Injections)        |                |                      |                      |                      |                            |                            |                          |                        |                        |                                      |                        |                        |                        |                            |
| 50                 | Tennessee (Includes ANE and Niagara)               |                |                      |                      |                      | \$13,411,520               | \$1,876,368                | \$1,663,846              | \$793,962              | \$627,629              | \$1,541,025                          | \$1,464,810            | \$1,337,279            | \$1,573,090            | \$24,289,530               |
| 51<br>52           | TETCO (Includes B&W) M3 Delivered                  |                |                      |                      |                      | \$7,581,352<br>\$1,656,594 | \$334,218<br>\$1,023,249   | \$0<br>\$2,748,009       | \$0<br>\$2,109,594     | \$0<br>\$580.024       | \$0<br>\$0                           | \$0<br>\$0             | \$0<br>\$47.018        | \$0<br>\$456,534       | \$7,915,570<br>\$8,621,022 |
| 52<br>53           | Maumee   |                |                      |                      |                      | \$1,656,594                | \$1,023,249<br>\$1.859.229 | \$2,748,009<br>\$153.636 | \$2,109,594<br>\$0     | \$580,024<br>\$0       | \$0<br>\$0                           | \$0<br>\$0             | \$47,018<br>\$0        | \$456,534<br>\$0       | \$8,621,022<br>\$4,277,930 |
| 54                 | Broadrun Col                                       |                |                      |                      |                      | \$759,468                  | \$656.079                  | \$51.823                 | \$0                    | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | \$1,467,369                |
| 55                 | Columbia Eagle and Downingtown                     |                |                      |                      |                      | \$1,055,531                | \$457,982                  | \$197,331                | \$92,769               | \$90,740               | \$27,093                             | \$90,095               | \$47,486               | \$29,681               | \$2,088,708                |
| 56                 | TETCO M2   |                |                      |                      |                      | \$1,227,246                | \$895,469                  | \$530,377                | \$502,546              | \$1,405,332            | \$1,131,703                          | \$1,002,251            | \$913,447              | \$1,358,630            | \$8,967,002                |
| 57                 | Dominion to TETCO FTS                              |                |                      |                      |                      | \$26,148                   | \$29,486                   | \$0                      | \$0                    | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | \$55,634                   |
| 58                 | Transco Zone 3                                     |                |                      |                      |                      | \$0                        | \$0                        | \$0                      | \$0                    | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | \$0                        |
| 59<br>60           | DistriGas FCS<br>Hubline                           |                |                      |                      |                      | \$0<br>\$1,368,333         | \$0<br>\$177.938           | \$0<br>\$652             | \$0<br>\$0             | \$0<br>\$0             | \$0<br>\$0                           | \$0<br>\$0             | \$0<br>\$0             | \$0<br>\$0             | \$0<br>\$1,546,923         |
| 60                 | Hubline  |                |                      |                      |                      | \$1,308,333                | \$177,938                  | \$652                    | \$0                    | \$0                    | \$0                                  | \$0                    | 20                     | \$0                    | \$1,546,923                |
| 61                 | Total Pipeline Commodity Charges                   | sum[(50):(60)] | \$9,202,984          | \$12,861,738         | \$17,015,140         | \$29,351,256               | \$7,310,018                | \$5,345,674              | \$3,498,870            | \$2,703,725            | \$2,699,821                          | \$2,557,157            | \$2,345,231            | \$3,417,936            | \$98,309,551               |
| 62                 | Hedging Settlements and Amortization               |                | \$691,974            | \$3,218              | \$4,709,972          | \$7,448,099                | \$6,479,806                | \$2,330,281              | \$1,358,775            | \$804,168              | \$644,691                            | \$577,518              | \$557,150              | \$771,414              | \$26,377,064               |
| 63                 | Hedging Contracts - Commission & Other Fees        |                | \$1,940              | \$2,179              | \$1,759              | \$0                        | \$0                        | \$0                      | \$0                    | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | \$5,878                    |
| 64                 | Hedging Contracts - Net Carry of Collateral        |                | \$1,519              | \$2,740              | \$6,327              | \$0                        | \$0                        | \$0                      | \$0                    | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | \$10,587                   |
| 65                 | Refunds  |                | (\$87)               | \$0                  | \$0                  | \$0                        | \$0                        | \$0                      | \$0                    | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | (\$87)                     |
| 66                 | Less: Costs of Injections                          |                | \$0                  | \$0                  | \$0                  | \$0                        | \$0                        | (\$1,467,680)            | (\$1,369,117)          | (\$1,275,732)          | (\$1,310,146)                        | (\$1,307,836)          | (\$1,301,067)          | (\$1,209,627)          | (\$9,241,204)              |
| 67                 | TOTAL VARIABLE SUPPLY COSTS                        | sum[(61):(66)] | \$9,898,330          | \$12,869,875         | \$21,733,199         | \$36,799,354               | \$13,789,824               | \$6,208,275              | \$3,488,529            | \$2,232,161            | \$2,034,366                          | \$1,826,839            | \$1,601,314            | \$2,979,722            | \$115,461,788              |
| 68                 | Underground Storage                                |                | \$1,089,768          | \$2,613,546          | \$4,358,508          | \$2,994,726                | \$2,715,327                | \$39,207                 | \$2,019                | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | \$13,813,100               |
| 69                 | LNG Withdrawals and Trucking                       |                | \$115,146            | \$325,794            | \$2,488,633          | \$951,644                  | \$124,376                  | \$100,413                | \$101,461              | \$79,451               | \$80,064                             | \$77,961               | \$73,374               | \$73,509               | \$4,591,826                |
| 70                 | Storage Delivery Costs                             |                | \$0                  | \$0                  | \$0                  | \$168,262                  | \$153,958                  | \$1,804                  | \$26                   | \$0                    | \$0                                  | \$0                    | \$0                    | \$0                    | \$324,050                  |
| 71                 | TOTAL VARIABLE STORAGE COSTS                       | sum[(68):(70)] | \$1,204,914          | \$2,939,340          | \$6,847,141          | \$4,114,632                | \$2,993,660                | \$141,424                | \$103,506              | \$79,451               | \$80,064                             | \$77,961               | \$73,374               | \$73,509               | \$18,728,976               |
| 72                 | TOTAL VARIABLE COSTS                               | (67) + (71)    | \$11,103,245         | \$15,809,215         | \$28,580,340         | \$40,913,986               | \$16,783,484               | \$6,349,699              | \$3,592,035            | \$2,311,612            | \$2,114,429                          | \$1,904,800            | \$1,674,687            | \$3,053,231            | \$134,190,765              |
| 73                 | TOTAL SUPPLY COSTS                                 | (48) + (72)    | \$14,924,865         | \$19,844,795         | \$31,897,168         | \$44,591,694               | \$20,059,308               | \$10,235,935             | \$7,478,922            | \$6,197,849            | \$6,001,315                          | \$5,791,686            | \$5,560,923            | \$6,940,118            | \$179,524,578              |

#### **Supply Estimate and Actuals for Filing**

|      |  |                | Nov<br>Actual | <u>Dec</u><br><u>Actual</u> | <u>Jan</u><br>Actual | <u>Feb</u><br>Forecast | Mar<br>Forecast | Apr<br>Forecast | May<br>Forecast | Jun<br>Forecast | <u>Jul</u><br>Forecast | Aug<br>Forecast | Sep<br>Forecast | Oct<br>Forecast | Nov-Oct       |
|------|--|----------------|---------------|-----------------------------|----------------------|------------------------|-----------------|-----------------|-----------------|-----------------|------------------------|-----------------|-----------------|-----------------|---------------|
|      |  |                | (a)           | (b)                         | (c)                  | (d)                    | (e)             | (f)             | (g)             | (h)             | (i)                    | (j)             | (k)             | (1)             | (m)           |
|      | Projected Gas Costs using 11/28/2014 NYMEX settled | D. C           |               |                             |                      |                        |                 |                 |                 |                 |                        |                 |                 |                 |               |
| Line | Description  | Reference      |               |                             |                      |                        |                 |                 |                 |                 |                        |                 |                 |                 |               |
| No.  |  |                |               |                             |                      |                        |                 |                 |                 |                 |                        |                 |                 |                 |               |
| 74   | Storage Costs for FT-2 Calculation                 |                |               |                             |                      |                        |                 |                 |                 |                 |                        |                 |                 |                 |               |
| 75   | Storage Fixed Costs - Facilities                   |                | \$399,988     | \$399,987                   | \$399,988            | \$399,803              | \$399,803       | \$399,803       | \$399,803       | \$399,803       | \$399,803              | \$399,803       | \$399,803       | \$399,803       | \$4,798,185   |
| 76   | Storage Fixed Costs - Deliveries                   |                | \$1,058,487   | \$1,567,320                 | \$862,323            | \$943,988              | \$540,155       | \$1,147,534     | \$1,147,534     | \$1,147,534     | \$1,147,534            | \$1,147,534     | \$1,147,534     | \$1,147,534     | \$13,005,012  |
| 77   | sub-total Storage Costs                            | sum[(75):(76)] | \$1,458,475   | \$1,967,307                 | \$1,262,310          | \$1,343,791            | \$939,957       | \$1,547,337     | \$1,547,337     | \$1,547,337     | \$1,547,337            | \$1,547,337     | \$1,547,337     | \$1,547,337     | \$17,803,197  |
| 78   | LNG Demand to DAC                                  |                | (\$124,066)   | (\$124,066)                 | (\$124,066)          | (\$124,066)            | (\$124,066)     | (\$124,066)     | (\$124,066)     | (\$124,066)     | (\$124,066)            | (\$124,066)     | (\$124,066)     | (\$124,066)     | (\$1,488,790) |
| 79   | Inventory Financing                                |                | \$175,745     | \$160,284                   | \$107,893            | \$68,208               | \$41,890        | \$53,489        | \$68,948        | \$83,629        | \$99,558               | \$115,720       | \$131,826       | \$147,563       | \$1,254,753   |
| 80   | Supply related LNG O&M Costs                       |                | \$47,965      | \$47,965                    | \$47,965             | \$47,965               | \$47,965        | \$47,965        | \$47,965        | \$47,965        | \$47,965               | \$47,965        | \$47,965        | \$47,965        | \$575,581     |
| 81   | Working Capital Requirement                        | _              | \$21,921      | \$23,189                    | \$21,750             | \$21,068               | \$18,685        | \$22,304        | \$22,308        | \$22,304        | \$22,308               | \$22,308        | \$22,304        | \$22,308        | \$262,758     |
| 82   | Total FT-2 Storage Fixed Costs                     | sum[(77):(81)] | \$1,580,040   | \$2,074,680                 | \$1,315,852          | \$1,356,966            | \$924,431       | \$1,547,029     | \$1,562,492     | \$1,577,169     | \$1,593,102            | \$1,609,264     | \$1,625,366     | \$1,641,107     | \$18,407,499  |
| 83   | System Storage MDQ (Dth)                           |                | 143,443       | 174,049                     | 174,226              | 149,325                | 149,325         | 149,325         | 149,325         | 149,325         | 149,325                | 149,325         | 149,325         | 149,325         | 1,835,643     |
| 84   | FT-2 Storage Cost per MDQ (Dth)                    | (82) / (83)    | \$11.0151     | \$11.9201                   | \$7.5526             | \$9.0873               | \$6.1907        | \$10.3601       | \$10.4637       | \$10.5620       | \$10.6687              | \$10.7769       | \$10.8848       | \$10.9902       | \$10.0278     |
| 85   | Pipeline Variable                                  | (72)           | \$11,103,245  | \$15,809,215                | \$28,580,340         | \$40,913,986           | \$16,783,484    | \$6,349,699     | \$3,592,035     | \$2,311,612     | \$2,114,429            | \$1,904,800     | \$1.674.687     | \$3,053,231     | \$134,190,765 |
| 86   | Less Non-firm Gas Costs                            | (12)           | (\$44,001)    | (\$318,306)                 | (\$478,194)          | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | (\$840,500)   |
| 87   | Less Company Use                                   |                | \$0           | \$0                         | \$0                  | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | \$0           |
| 88   | Less Manchester St Balancing                       |                | \$0           | \$0                         | \$0                  | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | \$0           |
| 89   | Plus Cashout                                       |                | \$0           | \$0                         | \$0                  | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | \$0           |
| 90   | Less Mkter W/drawals/Injections                    |                | \$0           | \$0                         | \$0                  | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | \$0           |
| 91   | Mkter Over-takes/Undertakes                        |                | \$151,304     | \$135,712                   | \$224,143            | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | \$511,159     |
| 92   | Plus Pipeline Srchg/Credit                         |                | \$63,793      | \$407,317                   | \$421,307            | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | \$892,417     |
| 93   | Less Mkter FT-2 Daily weather true-up              |                | (\$21,749)    | \$61,798                    | (\$83,139)           | \$0                    | \$0             | \$0             | \$0             | \$0             | \$0                    | \$0             | \$0             | \$0             | (\$43,091)    |
| 94   | TOTAL FIRM COMMODITY COSTS                         | sum[(85):(93)] | \$11,252,592  | \$16,095,736                | \$28,664,457         | \$40,913,986           | \$16,783,484    | \$6,349,699     | \$3,592,035     | \$2,311,612     | \$2,114,429            | \$1,904,800     | \$1,674,687     | \$3,053,231     | \$134,710,750 |

## **GCR Revenue**

| Line            | <u>Description</u>  | Reference   | Nov<br>Actual<br>(a)                 | <u>Dec</u> <u>Actual</u> (b)          | Jan<br>Actual<br>(c)                  | Feb<br>Forecast<br>(d)                | Mar<br>Forecast<br>(e)                | Apr<br>Forecast<br>(f)                | <u>May</u><br><u>Forecast</u><br>(g)  | Jun<br>Forecast<br>(h)             | <u>Jul</u><br><u>Forecast</u><br>(i) | Aug<br>Forecast<br>(j)             | <u>Sep</u><br><u>Forecast</u><br>(k) | Oct<br>Forecast<br>(l)             | Nov-Oct (m)                 |
|-----------------|---|---|--------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|------------------------------------|--------------------------------------|------------------------------------|--------------------------------------|------------------------------------|-----------------------------|
| <u>No.</u><br>1 |   |   |                                      |                                       |                                       |                                       |                                       |                                       |                                       |                                    |                                      |                                    |                                      |                                    |                             |
| 2<br>3<br>4     | (a) Low Load dth<br>Fixed Cost Factor<br>Low Load Revenue                       | Sch. 6, line 24-28, 30<br>(4) / (2)                 | 1,398,242<br>\$0.9887<br>\$1,382,374 | 3,144,673<br>\$1.0538<br>\$3,313,789  | 4,295,793<br>\$1.0481<br>\$4,502,354  | 6,488,557<br>\$1.0478<br>\$6,798,710  | 4,033,250<br>\$1.0478<br>\$4,226,039  | 2,874,923<br>\$1.0478<br>\$3,012,344  | 1,768,136<br>\$1.0478<br>\$1,852,653  | 910,498<br>\$1.0478<br>\$954,019   | 637,310<br>1.0478<br>\$667,774       | 627,644<br>1.0478<br>\$657,646     | 643,170<br>1.0478<br>\$673,914       | 745,617<br>1.0478<br>\$781,258     | 27,567,813<br>\$28,822,874  |
| 5<br>6<br>7     | (b) High Load dth<br>Fixed Cost Factor<br>High Load Revenue                     | Sch. 6, line 22, 23, 29, 31<br>(7) / (5)            | (74,749)<br>\$0.4223<br>(\$31,566)   | 259,760<br>\$0.8237<br>\$213,966      | 239,726<br>\$0.9125<br>\$218,740      | 250,704<br>\$0.8747<br>\$219,291      | 140,900<br>\$0.8747<br>\$123,245      | 128,267<br>\$0.8747<br>\$112,195      | 77,107<br>\$0.8747<br>\$67,446        | 60,242<br>\$0.8747<br>\$52,693     | 50,278<br>0.8747<br>\$43,978         | 49,189<br>0.8747<br>\$43,025       | 50,449<br>0.8747<br>\$44,128         | 47,106<br>0.8747<br>\$41,204       | 1,278,978<br>\$1,148,345    |
| 8               | sub-total throughput Dth  | (2) + (5)   | 1,323,493                            | 3,404,433                             | 4,535,518                             | 6,739,261                             | 4,174,149                             | 3,003,189                             | 1,845,243                             | 970,739                            | 687,588                              | 676,833                            | 693,620                              | 792,724                            | 28,846,790                  |
| 9               | FT-2 Storage Revenue from marketers   |   | \$135,206                            | \$143,740                             | \$194,213                             | \$128,199                             | \$128,199                             | \$128,199                             | \$128,199                             | \$128,199                          | \$128,199                            | \$128,199                          | \$128,199                            | \$128,199                          | \$1,626,952                 |
| 10              | TOTAL Fixed Revenue   | (4) + (7) + (9)                                     | \$1,486,014                          | \$3,671,495                           | \$4,915,307                           | \$7,146,200                           | \$4,477,483                           | \$3,252,738                           | \$2,048,298                           | \$1,134,911                        | \$839,951                            | \$828,870                          | \$846,241                            | \$950,661                          | \$31,598,171                |
| 11              | II. Variable Cost Revenue   |   |                                      |                                       |                                       |                                       |                                       |                                       |                                       |                                    |                                      |                                    |                                      |                                    |                             |
| 12<br>13<br>14  | (a) Firm Sales dth<br>Variable Supply Cost Factor<br>Variable Supply Revenue    | (8)<br>(14) / (12)                                  | 1,323,493<br>\$7.2707<br>\$9,622,772 | 3,404,433<br>\$5.6266<br>\$19,155,252 | 4,535,518<br>\$5.6195<br>\$25,487,489 | 6,739,261<br>\$5.6053<br>\$37,775,578 | 4,174,149<br>\$5.6053<br>\$23,397,358 | 3,003,189<br>\$5.6053<br>\$16,833,777 | 1,845,243<br>\$5.6053<br>\$10,343,142 | 970,739<br>\$5.6053<br>\$5,441,285 | 687,588<br>\$5.6053<br>\$3,854,138   | 676,833<br>\$5.6053<br>\$3,793,852 | 693,620<br>\$5.6053<br>\$3,887,946   | 792,724<br>\$5.6053<br>\$4,443,453 | 28,846,790<br>\$164,036,043 |
| 15<br>16<br>17  | (b) TSS Sales dth<br>TSS Surcharge Factor<br>TSS Surcharge Revenue              | Sch. 6, line 20<br>Company's website<br>(15) * (16) | 15,052<br>\$0.0000<br>\$0            | 31,258<br>\$0.0000<br>\$0             | 42,532<br>\$0.0000<br>\$0             | \$0.0000                              | \$0.0000                              | \$0.0000                              | \$0.0000                              | \$0.0000                           | \$0.0000                             | \$0.0000                           | \$0.0000                             | \$0.0000                           | 88,842<br>\$0               |
| 18<br>19<br>20  | (c) Default Sales dth<br>Variable Supply Cost Factor<br>Variable Supply Revenue | Sch. 6, line 60<br>(20) / (18)                      | 19,277<br>\$8.92<br>\$171,860        | 5,635<br>\$6.12<br>\$34,482           | 11,253<br>\$25.12<br>\$282,666        | 0<br>\$0.00<br>\$0                    | 0<br>\$0.00<br>\$0                    | 0<br>\$0.00<br>\$0                    | 0<br>\$0.00<br>\$0                    | 0<br>\$0.00<br>\$0                 | \$0.00<br>\$0                        | \$0.00<br>\$0                      | \$0.00<br>\$0                        | \$0.00<br>\$0                      | 36,165<br>\$489,008         |
| 21              | (d) Peaking Gas Revenue   |   | \$0                                  | \$0                                   | \$0                                   | \$0                                   | \$0                                   | \$0                                   | \$0                                   | \$0                                | \$0                                  | \$0                                | \$0                                  | \$0                                | \$0                         |
| 22              | (e) Deferred Responsibility   |   | \$21,547                             | \$23,909                              | \$24,184                              | \$0                                   | \$0                                   | \$0                                   | \$0                                   | \$0                                | \$0                                  | \$0                                | \$0                                  | \$0                                | \$69,640                    |
| 23              | TOTAL Variable Revenue  | (14)+(17)+(20)+(21)+(22)                            | \$9,816,180                          | \$19,213,643                          | \$25,794,339                          | \$37,775,578                          | \$23,397,358                          | \$16,833,777                          | \$10,343,142                          | \$5,441,285                        | \$3,854,138                          | \$3,793,852                        | \$3,887,946                          | \$4,443,453                        | \$164,594,691               |
| 24              | Total Gas Cost Revenue (w/o FT-2)   | (10) + (23)   | \$11,302,194                         | \$22,885,138                          | \$30,709,647                          | \$44,921,778                          | \$27,874,841                          | \$20,086,515                          | \$12,391,440                          | \$6,576,196                        | \$4,694,089                          | \$4,622,722                        | \$4,734,187                          | \$5,394,114                        | \$196,192,862               |

#### WORKING CAPITAL

|  |  | Nov<br>Actual<br>(a)  | Dec<br>Actual<br>(b)  | Jan<br>Actual<br>(c)  | Feb<br>Forecast<br>(d)  | Mar<br>Forecast<br>(e)  | Apr<br>Forecast<br>(f)  | May<br>Forecast<br>(g)  | Jun<br>Forecast<br>(h)  | Jul<br>Forecast<br>(i)  | Aug<br>Forecast<br>(j)  | Sep<br>Forecast<br>(k)  | Oct<br>Forecast<br>(l)  | Nov-Oct (m)   |
|--|--|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Description  | Reference  |   |   |   |   |   |   |   |   |   |   |   |   |   |
| Line   No.     Supply Fixed Costs     Less: LNG Demand to DAC     Plus: Supply Related LNG O&M Costs     Total Adjustments     Allowable Working Capital Costs           | Sch. 1, line 5<br>Sch. 1, line 6<br>Dkt 4323<br>(2) + (3)<br>(1) + (4)             | \$3,821,620<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,697,554 | \$4,035,580<br>(\$124,066)<br>\$0<br>( <u>\$124,066)</u><br>\$3,911,514 | \$3,792,828<br>(\$124,066)<br>\$0<br>( <u>\$124,066)</u><br>\$3,668,762 | \$3,677,708<br>(\$124,066)<br>\$0<br>( <u>\$124,066)</u><br>\$3,553,642 | \$3,275,824<br>(\$124,066)<br>\$0<br>( <u>\$124,066)</u><br>\$3,151,758 | \$3,886,236<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,762,171 | \$3,886,886<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,762,820 | \$3,886,236<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,762,171 | \$3,886,886<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,762,820 | \$3,886,886<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,762,820 | \$3,886,236<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,762,171 | \$3,886,886<br>(\$124,066)<br>\$0<br>(\$124,066)<br>\$3,762,820 | \$45,809,814<br>(\$1,488,790)<br>\$0<br>(\$1,488,790)<br>\$44,321,024 |
| 6 Number of Days Lag   | Dkt 4323   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | φ++,321,02+   |
| 7 Working Capital Requirement 8 Cost of Capital 9 Return on Working Capital Requirement 10 Weighted Cost of Debt 11 Interest Expense 12 Taxable Income                   | [(5) * (6)] / 365<br>Dkt 4339<br>(7) * (8)<br>Dkt 4339<br>(7) * (10)<br>(9) - (11) | \$217,902<br>7.54%<br>\$16,430<br>2.86%<br>\$6,232              | \$230,511<br>7.54%<br>\$17,381<br>2.86%<br>\$6,593                      | \$216,206<br>7.54%<br>\$16,302<br>2.86%<br>\$6,183                      | \$209,421<br>7.54%<br>\$15,790<br>2.86%<br>\$5,989<br>\$9,801           | \$185,738<br>7.54%<br>\$14,005<br>2.86%<br>\$5,312<br>\$8,693           | \$221,710<br>7.54%<br>\$16,717<br>2.86%<br>\$6,341<br>\$10,376  | \$221,749<br>7.54%<br>\$16,720<br>2.86%<br>\$6,342<br>\$10,378  | \$221,710<br>7.54%<br>\$16,717<br>2.86%<br>\$6,341<br>\$10,376  | \$221,749<br>7.54%<br>\$16,720<br>2.86%<br>\$6,342<br>\$10,378  | \$221,749<br>7.54%<br>\$16,720<br>2.86%<br>\$6,342<br>\$10,378  | \$221,710<br>7.54%<br>\$16,717<br>2.86%<br>\$6,341<br>\$10,376  | \$221,749<br>7.54%<br>\$16,720<br>2.86%<br>\$6,342<br>\$10,378  |   |
| 13 1 - Combined Tax Rate 14 Return and Tax Requirement   | Dkt 4323<br>(12) / (13)  | 0.65<br>\$15,689  | 0.65<br>\$16,597  | 0.65<br>\$15,567  | 0.65<br>\$15,078  | 0.65<br>\$13,373  | 0.65<br>\$15,963  | 0.65<br>\$15,966  | 0.65<br>\$15,963  | 0.65<br>\$15,966  | 0.65<br>\$15,966  | 0.65<br>\$15,963  | 0.65<br>\$15,966  |   |
| 15 Supply Fixed Working Capital Requirement  | (11) + (14)  | \$ <u>21,921</u>  | \$ <u>23,189</u>  | \$ <u>21,750</u>  | \$ <u>21,068</u>  | \$ <u>18,685</u>  | \$ <u>22,304</u>  | \$ <u>22,308</u>  | \$ <u>22,304</u>  | \$ <u>22,308</u>  | \$ <u>22,308</u>  | \$ <u>22,304</u>  | \$ <u>22,308</u>  | \$ <u>262,758</u>   |
| 16 Supply Variable Costs 17 Less: Balancing Related LNG Commodity (to DAC) 18 Plus: Supply Related LNG O&M Costs 19 Total Adjustments 20 Allowable Working Capital Costs | Sch. 1, line 21<br>Sch. 1, line 22<br>Dkt 4323<br>(17) + (18)<br>(16) + (19)       | \$11,252,592<br>\$0<br>\$0<br>\$0<br>\$11,252,592               | \$16,095,736<br>\$0<br>\$0<br>\$0<br>\$16,095,736                       | \$28,664,457<br>\$0<br>\$0<br>\$0<br>\$28,664,457                       | \$40,913,986<br>\$0<br>\$0<br>\$0<br>\$40,913,986                       | \$16,783,484<br>\$0<br>\$0<br>\$0<br>\$16,783,484                       | \$6,349,699<br>\$0<br>\$0<br>\$0<br>\$6,349,699                 | \$3,592,035<br>\$0<br>\$0<br>\$0<br>\$3,592,035                 | \$2,311,612<br>\$0<br>\$0<br>\$0<br>\$2,311,612                 | \$2,114,429<br>\$0<br>\$0<br>\$0<br>\$2,114,429                 | \$1,904,800<br>\$0<br>\$0<br>\$0<br>\$1,904,800                 | \$1,674,687<br>\$0<br>\$0<br>\$0<br>\$1,674,687                 | \$3,053,231<br>\$0<br>\$0<br>\$0<br>\$3,053,231                 | \$134,710,750<br>\$0<br>\$0<br>\$0<br>\$134,710,750                   |
| 21 Number of Days Lag  | Dkt 4323   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   | 21.51   |   |
| <ul> <li>Working Capital Requirement</li> <li>Cost of Capital</li> <li>Return on Working Capital Requirement</li> </ul>  | [(20) * (21)] / 365<br>Dkt 4339<br>(22) * (23)                                     | \$663,132<br>7.54%<br>\$50,000                                  | \$948,546<br>7.54%<br>\$71,520  | \$1,689,240<br>7.54%<br>\$127,369                                       | \$2,411,123<br>7.54%<br>\$181,799                                       | \$989,076<br>7.54%<br>\$74,576  | \$374,197<br>7.54%<br>\$28,214                                  | \$211,684<br>7.54%<br>\$15,961                                  | \$136,227<br>7.54%<br>\$10,272                                  | \$124,607<br>7.54%<br>\$9,395                                   | \$112,253<br>7.54%<br>\$8,464                                   | \$98,692<br>7.54%<br>\$7,441                                    | \$179,932<br>7.54%<br>\$13,567                                  |   |
| <ul><li>Weighted Cost of Debt</li><li>Interest Expense</li></ul>   | Dkt 4339<br>(22) * (25)  | 2.86%<br>\$18,966   | 2.86%<br>\$27,128   | 2.86%<br>\$48,312   | 2.86%<br>\$68,958   | 2.86%<br>\$28,288   | 2.86%<br>\$10,702   | 2.86%<br>\$6,054  | 2.86%<br>\$3,896  | 2.86%<br>\$3,564  | 2.86%<br>\$3,210  | 2.86%<br>\$2,823  | 2.86%<br>\$5,146  |   |
| 27 Taxable Income 28 1 - Combined Tax Rate 29 Return and Tax Requirement   | (24) - (26)<br>Dkt 4323<br>(27) / (28)   | \$31,035<br>0.65<br>\$47,746                                    | \$44,392<br>0.65<br>\$68,295  | \$79,056<br>0.65<br>\$121,625   | \$112,841<br>0.65<br>\$173,601  | \$46,289<br>0.65<br>\$71,213  | \$17,512<br>0.65<br>\$26,942                                    | \$9,907<br>0.65<br>\$15,241                                     | \$6,375<br>0.65<br>\$9,808                                      | \$5,832<br>0.65<br>\$8,972                                      | \$5,253<br>0.65<br>\$8,082                                      | \$4,619<br>0.65<br>\$7,106                                      | \$8,421<br>0.65<br>\$12,955                                     |   |
| 30 Supply Variable Working Capital Requirement   | (26) + (29)  | \$ <u>66,711</u>  | \$ <u>95,424</u>  | \$169,938   | \$242,559   | \$99,501  | \$37,644  | \$ <u>21,295</u>  | \$ <u>13,704</u>  | \$12,535  | \$ <u>11,293</u>  | \$9,928   | \$ <u>18,101</u>  | \$798,634   |

#### INVENTORY FINANCE

|                    |  |                       | <u>Nov</u><br><u>Actual</u> | <u>Dec</u><br><u>Actual</u> | <u>Jan</u><br>Actual     | <u>Feb</u><br>Forecast | Mar<br>Forecast    | Apr<br>Forecast    | May<br>Forecast    | <u>Jun</u><br>Forecast | Jul<br>Forecast    | Aug<br>Forecast     | Sep<br>Forecast     | Oct<br>Forecast      | Nov-Oct      |
|--------------------|--|-----------------------|-----------------------------|-----------------------------|--------------------------|------------------------|--------------------|--------------------|--------------------|------------------------|--------------------|---------------------|---------------------|----------------------|--------------|
|                    |  |                       | (a)                         | (b)                         | (c)                      | (d)                    | (e)                | (f)                | (g)                | (h)                    | (i)                | (j)                 | (k)                 | (1)                  | (m)          |
| Line<br><u>No.</u> | <u>Description</u>   | Reference             |                             |                             |                          |                        |                    |                    |                    |                        |                    |                     |                     |                      |              |
| 1 2                | Storage Inventory Balance<br>Monthly Storage Deferral/Amortization |                       | \$14,916,162<br>\$945,105   | \$13,319,725<br>\$716,290   | \$9,511,474<br>\$457,630 | \$7,121,205<br>\$0     | \$4,106,169<br>\$0 | \$5,512,113<br>\$0 | \$6,837,609<br>\$0 | \$8,284,276<br>\$0     | \$9,541,429<br>\$0 | \$10,876,377<br>\$0 | \$12,269,448<br>\$0 | \$13,554,526<br>\$0  |              |
| 3                  | Subtotal   | (1) + (2)             | \$15,861,267                | \$14,036,015                | \$9,969,104              | \$7,121,205            | \$4,106,169        | \$5,512,113        | \$6,837,609        | \$8,284,276            | \$9,541,429        | \$10,876,377        | \$12,269,448        | \$13,554,526         |              |
| 5                  | Cost of Capital<br>Return on Working Capital Requirement           | Dkt 4323<br>(3) * (4) | 7.54%<br>\$1,195,940        | 7.54%<br>\$1,058,316        | 7.54%<br>\$751,670       | 7.54%<br>\$536,939     | 7.54%<br>\$309,605 | 7.54%<br>\$415,613 | 7.54%<br>\$515,556 | 7.54%<br>\$624,634     | 7.54%<br>\$719,424 | 7.54%<br>\$820,079  | 7.54%<br>\$925,116  | 7.54%<br>\$1,022,011 | \$8,894,903  |
| 6                  | Weighted Cost of Debt  | Dkt 4323              | 2.86%                       | 2.86%                       | 2.86%                    | 2.86%                  | 2.86%              | 2.86%              | 2.86%              | 2.86%                  | 2.86%              | 2.86%               | 2.86%               | 2.86%                | #2.272.020   |
| 7                  | Interest Charges Financed  | (3) * (6)             | \$453,632                   | \$401,430                   | \$285,116                | \$203,666              | \$117,436          | \$157,646          | \$195,556          | \$236,930              | \$272,885          | \$311,064           | \$350,906           | \$387,659            | \$3,373,929  |
| 8                  | Taxable Income   | (5) - (7)             | \$742,307                   | \$656,885                   | \$466,554                | \$333,272              | \$192,169          | \$257,967          | \$320,000          | \$387,704              | \$446,539          | \$509,014           | \$574,210           | \$634,352            |              |
| 9<br>10            | 1 - Combined Tax Rate Return and Tax Requirement                   | Dkt 4323              | 0.65<br>\$1,142,011         | 0.65<br>\$1,010,593         | 0.65<br>\$717,775        | 0.65<br>\$512,727      | 0.65<br>\$295,644  | 0.65<br>\$396,872  | 0.65<br>\$492,308  | 0.65<br>\$596,468      | 0.65<br>\$686,983  | 0.65<br>\$783,099   | 0.65<br>\$883,400   | 0.65<br>\$975,926    | \$8,493,807  |
| 10                 | Return and Tax Requirement   | (8) / (9)             | \$1,142,011                 | \$1,010,393                 | \$/1/,//5                | \$312,727              | \$295,044          | \$390,872          | \$492,308          | \$390,408              | \$080,983          | \$783,099           | \$883,400           | \$975,926            | \$8,493,807  |
| 11                 | Working Capital Requirement  | (7) + (10)            | \$1,595,643                 | \$1,412,023                 | \$1,002,892              | \$716,393              | \$413,081          | \$554,519          | \$687,863          | \$833,398              | \$959,868          | \$1,094,163         | \$1,234,306         | \$1,363,585          | \$11,867,735 |
| 12                 | Monthly Average  | (11) / 12             | \$132,970                   | \$117,669                   | \$83,574                 | \$59,699               | \$34,423           | \$46,210           | \$57,322           | \$69,450               | \$79,989           | \$91,180            | \$102,859           | \$113,632            | \$988,978    |
| 13                 | LNG Inventory Balance  |                       | \$5,102,406                 | \$5,083,349                 | \$2,900,789              | \$1,014,973            | \$890,597          | \$868,238          | \$1,386,817        | \$1,691,296            | \$2,334,320        | \$2,927,229         | \$3,455,359         | \$4,047,403          |              |
| 14                 | -  | Dkt 4323              | 7.54%                       | 7.54%                       | 7.54%                    | 7.54%                  | 7.54%              | 7.54%              | 7.54%              | 7.54%                  | 7.54%              | 7.54%               | 7.54%               | 7.54%                |              |
| 15                 | Return on Working Capital Requirement                              | (13) * (14)           | \$384,721                   | \$383,285                   | \$218,720                | \$76,529               | \$67,151           | \$65,465           | \$104,566          | \$127,524              | \$176,008          | \$220,713           | \$260,534           | \$305,174            | \$2,390,389  |
| 16                 | Weighted Cost of Debt  | Dkt 4323              | 2.86%                       | 2.86%                       | 2.86%                    | 2.86%                  | 2.86%              | 2.86%              | 2.86%              | 2.86%                  | 2.86%              | 2.86%               | 2.86%               | 2.86%                |              |
| 17                 | 2  | (13) * (16)           | \$145,929                   | \$145,384                   | \$82,963                 | \$29,028               | \$25,471           | \$24,832           | \$39,663           | \$48,371               | \$66,762           | \$83,719            | \$98,823            | \$115,756            | \$906,699    |
| 18                 | Taxable Income   | (15) - (17)           | \$238,793                   | \$237,901                   | \$135,757                | \$47,501               | \$41,680           | \$40,634           | \$64,903           | \$79,153               | \$109,246          | \$136,994           | \$161,711           | \$189,418            |              |
| 19                 | 1 - Combined Tax Rate  | Dkt 4323              | 0.65                        | 0.65                        | 0.65                     | 0.65                   | 0.65               | 0.65               | 0.65               | 0.65                   | 0.65               | 0.65                | 0.65                | 0.65                 |              |
| 20                 | Return and Tax Requirement   | (18) / (19)           | \$367,373                   | \$366,001                   | \$208,857                | \$73,078               | \$64,123           | \$62,513           | \$99,851           | \$121,773              | \$168,071          | \$210,761           | \$248,786           | \$291,413            | \$2,282,600  |
| 21                 | Working Capital Requirement  | (17) + (20)           | \$513,302                   | \$511,385                   | \$291,819                | \$102,106              | \$89,594           | \$87,345           | \$139,514          | \$170,144              | \$234,833          | \$294,479           | \$347,609           | \$407,169            | \$3,189,299  |
| 22                 | Monthly Average  | (21) / 12             | \$42,775                    | \$42,615                    | \$24,318                 | \$8,509                | \$7,466            | \$7,279            | \$11,626           | \$14,179               | \$19,569           | \$24,540            | \$28,967            | \$33,931             | \$265,775    |
| 23                 | TOTAL GCR Inventory Financing Costs                                | (12) + (22)           | \$175,745                   | \$160,284                   | \$107,893                | \$68,208               | \$41,890           | \$53,489           | \$68,948           | \$83,629               | \$99,558           | \$115,720           | \$131,826           | \$147,563            | \$1,254,753  |

#### **Actual Dth Usage for Filing**

| Actuari  | our osage for Fining                                      |                        | _                    | _                    |                      |                     |                     |                     | _                 |                   |                   | _                 |                   |                        |
|----------|---|------------------------|----------------------|----------------------|----------------------|---------------------|---------------------|---------------------|-------------------|-------------------|-------------------|-------------------|-------------------|------------------------|
|          |   | Nov<br>Actual          | <u>Dec</u><br>Actual | <u>Jan</u><br>Actual | Feb<br>Forecast      | Mar<br>Forecast     | Apr<br>Forecast     | May<br>Forecast     | Jun<br>Forecast   | Jul<br>Forecast   | Aug<br>Forecast   | Sep<br>Forecast   | Oct<br>Forecast   | Nov-Oct                |
|          |   | (a)                    | (b)                  | (c)                  | (d)                  | (e)                 | (f)                 | (g)                 | (h)               | (i)               | (j)               | (k)               | (l)               | (m)                    |
|          | THROUGHPUT (Dth)  |                        | . ,                  |                      |                      |                     |                     |                     |                   |                   | <b>V</b> ,        |                   |                   |                        |
| Line     | D   |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| No.      | Rate Class  |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
|          |   |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 1        | SALES   |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 2        | Residential Non-Heating                                   | 56,635                 | 74,913               | 97,349               | 172,263              | 108,822             | 83,093              | 55,290              | 37,237            | 28,824            | 27,104            | 27,648            | 30,965            | 800,143                |
| 3<br>4   | Residential Non-Heating Low Income                        | 2,753                  | 2,976<br>2,132,202   | 4,006                | 0                    | 0                   | 0                   | 0                   | 0<br>702,519      | 0                 | 0                 | 0<br>466,391      | 0                 | 9,735<br>19,905,331    |
| 5        | Residential Heating<br>Residential Heating Low Income     | 954,909<br>100,792     | 2,132,202            | 2,877,504<br>282,745 | 4,803,825            | 2,989,103<br>0      | 2,151,864<br>0      | 1,342,728<br>0      | 702,319           | 482,963<br>0      | 461,730<br>0      | 400,391           | 539,594<br>0      | 597,421                |
| 6        | Small C&I   | 113,249                | 292,468              | 439,525              | 721,999              | 438,170             | 284,646             | 168,646             | 63,417            | 50,994            | 55,947            | 44,572            | 61,132            | 2,734,764              |
| 7        | Medium C&I  | 178,359                | 381,774              | 521,529              | 738,970              | 462,400             | 333,663             | 189,887             | 116,572           | 85,200            | 88,992            | 87,441            | 100,796           | 3,285,583              |
| 8        | Large LLF   | 33,489                 | 86,758               | 120,493              | 172,806              | 112,741             | 81,173              | 52,135              | 15,221            | 10,637            | 10,939            | 14,588            | 20,838            | 731,818                |
| 9        | Large HLF   | 15,270                 | 18,169               | 24,633               | 34,803               | 12,656              | 5,673               | 4,083               | 4,056             | 3,333             | 3,964             | 4,128             | 5,045             | 135,812                |
| 10       | Extra Large LLF   | 5,189                  | 9,565                | 16,279               | 50,956               | 30,836              | 23,576              | 14,740              | 12,769            | 7,516             | 10,037            | 30,179            | 23,257            | 234,899                |
| 11<br>12 | Extra Large HLF Total Sales                               | (152,203)<br>1,308,441 | 160,465<br>3,373,175 | 108,923<br>4,492,986 | 43,638<br>6,739,261  | 19,422<br>4,174,149 | 39,501<br>3,003,189 | 17,735<br>1,845,243 | 18,949<br>970,739 | 18,121<br>687,588 | 18,121<br>676,833 | 18,673<br>693,620 | 11,097<br>792,724 | 322,442<br>28,757,948  |
| 12       | Total Sales   | 1,300,441              | 3,373,173            | 4,492,900            | 0,739,201            | 4,174,149           | 3,003,189           | 1,043,243           | 910,139           | 087,588           | 070,833           | 093,020           | 192,124           | 20,737,940             |
| 13       | TSS   |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 14       | Small   | 301                    | 854                  | 1,327                | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 2,482                  |
| 15       | Medium  | 9,178                  | 21,446               | 29,294               | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 59,918                 |
| 16       | Large LLF   | 2,777                  | 5,722                | 7,098                | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 15,597                 |
| 17<br>18 | Large HLF<br>Extra Large LLF                              | 2,532<br>0             | 2,704<br>0           | 4,072<br>0           | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 9,307<br>0             |
| 19       | Extra Large HLF   | 264                    | 532                  | 743                  | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 1,539                  |
| 20       | Total TSS   | 15,052                 | 31,258               | 42,532               | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 88,842                 |
|          |   |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 21       | Sales & TSS THROUGHPUT                                    |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 22       | Residential Non-Heating                                   | 56,635                 | 74,913               | 97,349               | 172,263              | 108,822             | 83,093              | 55,290              | 37,237            | 28,824            | 27,104            | 27,648            | 30,965            | 800,143                |
| 23<br>24 | Residential Non-Heating Low Income<br>Residential Heating | 2,753<br>954,909       | 2,976<br>2,132,202   | 4,006<br>2,877,504   | 0<br>4,803,825       | 0<br>2,989,103      | 0<br>2,151,864      | 0<br>1,342,728      | 0<br>702,519      | 0<br>482,963      | 0<br>461,730      | 0<br>466,391      | 0<br>539,594      | 9,735<br>19,905,331    |
| 25       | Residential Heating Low Income                            | 100,792                | 213,885              | 282,745              | 4,005,025            | 2,707,103           | 2,151,004           | 0                   | 0                 | 402,703           | 0                 | 0                 | 0                 | 597,421                |
| 26       | Small C&I   | 113,550                | 293,321              | 440,852              | 721,999              | 438,170             | 284,646             | 168,646             | 63,417            | 50,994            | 55,947            | 44,572            | 61,132            | 2,737,246              |
| 27       | Medium C&I  | 187,537                | 403,220              | 550,823              | 738,970              | 462,400             | 333,663             | 189,887             | 116,572           | 85,200            | 88,992            | 87,441            | 100,796           | 3,345,501              |
| 28       | Large LLF   | 36,266                 | 92,480               | 127,590              | 172,806              | 112,741             | 81,173              | 52,135              | 15,221            | 10,637            | 10,939            | 14,588            | 20,838            | 747,415                |
| 29<br>30 | Large HLF   | 17,802                 | 20,873<br>9,565      | 28,704<br>16,279     | 34,803<br>50,956     | 12,656<br>30,836    | 5,673<br>23,576     | 4,083               | 4,056             | 3,333<br>7,516    | 3,964<br>10,037   | 4,128<br>30,179   | 5,045<br>23,257   | 145,119<br>234,899     |
| 31       | Extra Large LLF Extra Large HLF                           | 5,189<br>(151,939)     | 160,997              | 109,666              | 43,638               | 19,422              | 39,501              | 14,740<br>17,735    | 12,769<br>18,949  | 18,121            | 18,121            | 18,673            | 11,097            | 323,980                |
| 32       | Total Sales & TSS Throughput                              | 1,323,493              | 3,404,433            | 4,535,518            | 6,739,261            | 4,174,149           | 3,003,189           | 1,845,243           | 970,739           | 687,588           | 676,833           | 693,620           | 792,724           | 28,846,790             |
|          | J .   |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 33       | FT-1 TRANSPORTATION                                       |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
|          | FT-1 Small  | 0                      | 0                    | 0                    | 1,100                | 978                 | 711                 | 533                 | 313               | 250               | 257               | 286               | 428               | 4,855                  |
| 34<br>35 | FT-1 Medium<br>FT-1 Large LLF                             | 57,966<br>85,682       | 96,104<br>189,184    | 100,233<br>184,327   | 112,218<br>190,832   | 98,332<br>140,423   | 73,766<br>125,510   | 54,919<br>69,015    | 27,952<br>20,733  | 27,819<br>13,821  | 28,055<br>24,934  | 28,261<br>27,697  | 36,129<br>50,814  | 741,755<br>1,122,970   |
| 36       | FT-1 Large ELF FT-1 Large HLF                             | 44,200                 | 22,241               | 61,570               | 78,378               | 44,505              | 37,305              | 27,486              | 27,182            | 30,553            | 24,934            | 35,988            | 33,581            | 467,861                |
| 37       | FT-1 Extra Large LLF                                      | 90,099                 | 219,158              | 190,733              | 178,955              | 117,586             | 130,627             | 67,611              | 21,240            | 20,468            | 19,598            | 35,845            | 49,425            | 1,141,343              |
| 38       | FT-1 Extra Large HLF                                      | 387,524                | 526,905              | 485,557              | 553,857              | 412,713             | 458,866             | 334,665             | 308,223           | 394,599           | 432,520           | 353,007           | 357,954           | 5,006,389              |
| 39       | Default   | 19,277                 | 5,635                | 11,253               | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 36,165                 |
| 40       | Total FT-1 Transportation                                 | 684,748                | 1,059,227            | 1,033,672            | 1,115,340            | 814,536             | 826,784             | 554,227             | 405,642           | 487,510           | 530,237           | 481,083           | 528,331           | 8,521,337              |
| 41       | FT-2 TRANSPORTATION                                       |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 42       | FT-2 Small  | 2,128                  | 4,905                | 8,211                | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 15,244                 |
| 43       | FT-2 Medium   | 112,126                | 178,320              | 249,026              | 263,261              | 230,684             | 173,053             | 107,012             | 54,466            | 54,206            | 54,667            | 55,068            | 70,398            | 1,602,287              |
| 44       | FT-2 Large LLF  | 77,258                 | 143,077              | 207,088              | 230,963              | 169,953             | 151,904             | 80,229              | 24,101            | 16,066            | 28,986            | 32,197            | 59,070            | 1,220,894              |
| 45       | FT-2 Large HLF  | 32,198                 | 45,275               | 50,064               | 60,341               | 34,263              | 28,720              | 20,260              | 20,036            | 22,521            | 18,333            | 26,527            | 24,753            | 383,289                |
| 46       | FT-2 Extra Large LLF                                      | 5,357                  | 4,119                | 11,008               | 5,899                | 3,876               | 4,306               | 1,436               | 451               | 435               | 416               | 761               | 1,050             | 39,113                 |
| 47<br>48 | FT-2 Extra Large HLF Total FT-2 Transportation            | 13,412<br>242,480      | 16,035<br>391,730    | 16,606<br>542,002    | 18,747<br>579,210    | 13,969<br>452,745   | 15,532<br>373,514   | 9,110<br>218,047    | 8,391<br>107,445  | 10,742<br>103,970 | 11,774<br>114,177 | 9,610<br>124,163  | 9,744<br>165,015  | 153,672<br>3,414,498   |
| 40       | Total F 1-2 Transportation                                | 242,460                | 391,730              | 342,002              | 379,210              | 432,743             | 373,314             | 210,047             | 107,443           | 103,970           | 114,177           | 124,103           | 105,015           | 3,414,490              |
| 49       | Total THROUGHPUT  |                        |                      |                      |                      |                     |                     |                     |                   |                   |                   |                   |                   |                        |
| 50       | Residential Non-Heating                                   | 56,635                 | 74,913               | 97,349               | 172,263              | 108,822             | 83,093              | 55,290              | 37,237            | 28,824            | 27,104            | 27,648            | 30,965            | 800,143                |
| 51       | Residential Non-Heating Low Income                        | 2,753                  | 2,976                | 4,006                | 0                    | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 9,735                  |
| 52       | Residential Heating                                       | 954,909                | 2,132,202            | 2,877,504            | 4,803,825            | 2,989,103           | 2,151,864           | 1,342,728           | 702,519           | 482,963           | 461,730           | 466,391           | 539,594           | 19,905,331             |
| 53       | Residential Heating Low Income                            | 100,792                | 213,885              | 282,745              | 722.008              | 0<br>439,148        | 0                   | 160 170             | 63.720            | 51 244            | 56 204            | 44.050            | 61.560            | 597,421<br>2,757,345   |
| 54<br>55 | Small C&I<br>Medium C&I                                   | 115,678<br>357,629     | 298,227<br>677,643   | 449,062<br>900,081   | 723,098<br>1,114,450 | 439,148<br>791,416  | 285,357<br>580,483  | 169,179<br>351,817  | 63,729<br>198,991 | 51,244<br>167,224 | 56,204<br>171,714 | 44,858<br>170,770 | 61,560<br>207,323 | 2,757,345<br>5,689,542 |
| 56       | Large LLF   | 199,207                | 424,741              | 519,005              | 594,601              | 423,116             | 358,586             | 201,379             | 60,055            | 40,524            | 64,859            | 74,482            | 130,722           | 3,091,278              |
| 57       | Large HLF   | 94,200                 | 88,389               | 140,338              | 173,521              | 91,424              | 71,697              | 51,828              | 51,273            | 56,408            | 47,169            | 66,643            | 63,379            | 996,268                |
| 58       | Extra Large LLF   | 100,645                | 232,842              | 218,020              | 235,810              | 152,297             | 158,509             | 83,786              | 34,460            | 28,419            | 30,051            | 66,785            | 73,732            | 1,415,356              |
| 59       | Extra Large HLF   | 248,997                | 703,937              | 611,829              | 616,242              | 446,104             | 513,898             | 361,510             | 335,564           | 423,462           | 462,415           | 381,290           | 378,795           | 5,484,042              |
| 60       | Default   | 19,277                 | 5,635                | 11,253               | 0 422 011            | 0                   | 0                   | 0                   | 0                 | 0                 | 0                 | 0                 | 0                 | 36,165                 |
| 61       | Total Throughput  | 2,250,721              | 4,855,391            | 6,111,192            | 8,433,811            | 5,441,431           | 4,203,487           | 2,617,517           | 1,483,827         | 1,279,068         | 1,321,246         | 1,298,866         | 1,486,069         | 40,782,626             |